



Product Overview

US Gulf Coast Olefins Report

Features:

- A comprehensive review of the previous day's ethylene cracker operational news, sourced from Woodmac's real-time monitoring of U.S. Gulf Coast petrochemical plants and PetroChem Wire market coverage
- Pricing markers for olefins, natural gas liquids, and ethylene cash costs from PetroChem Wire
- Market intelligence from PetroChem Wire explaining the impact of ethylene cracker operations on spot olefins markets
- Comprehensive data on US Gulf Coast ethylene cracker operational status and maximum operating rates at the unit, state and regional level

Benefits:

- Gain a high-level, daily overview of US Gulf Coast ethylene cracker operations and olefins/NGL market trends at the market open
- Understand the current state of U.S. Gulf Coast ethylene production and its impact on upstream and downstream spot markets
- Make more efficient daily decisions related to supply optimization, operations, and pricing

Get a daily view into ethylene market operations, pricing, and supply and demand fundamentals

With ongoing volatility and high potential for outages and the shift toward feedstock, it's essential for market participants to have clarity around the complex ethylene market. Producers, traders, and analysts are constantly inundated with data and must make efficient daily decisions related to supply optimization, operations, and pricing.

This daily publication combines Woodmac's monitoring of ethylene cracker operations with pricing content and market intelligence from PetroChem Wire (PCW). It provides market participants with a deep and concise summary of the current state of US Gulf Coast ethylene production and its impact on upstream and downstream spot markets.

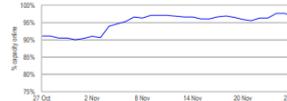


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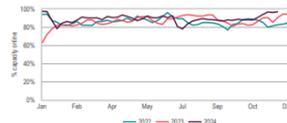
USGC Olefins Report

Ethylene cracker capacity in operation

Daily operating rates - Last 30 days



Weekly average operating rates - Year-over-year



USGC Olefins Report November 27, 2024

Company	Site	Capacity	Status	Since	Daily op rate	MM LBS feed daily	MTD op rate	MM LBS feed MTD
BASF TOTAL	Port Arthur BTP Cracker	2,128	NORMAL	> 6 months	100%	0.00	100%	0.00
Bayport Polymers	Port Arthur Cracker 1	2,204	NORMAL	22 Nov 24	100%	0.00	100%	13.88
Chemov Phillips	Cedar Bayou EU-1592	1,840	NORMAL	> 6 months	100%	0.00	100%	0.00
	Cedar Bayou EU-1594	3,300	NORMAL	> 6 months	100%	0.00	100%	0.00
	Port Arthur EU-1544	1,860	NORMAL	24 Jul 24	100%	0.00	100%	0.00
	Sweeny Unit 22	0,600	NORMAL	> 6 months	100%	0.00	100%	0.00
	Sweeny Unit 33	2,250	NORMAL	6 Nov 24	100%	0.00	98%	3.42
Dow	Freeport TX-7	1,610	NORMAL	19 Nov 24	100%	0.00	92%	8.82
	Freeport TX-8	2,295	REDUCED	1 Nov 24	89%	0.70	89%	18.16
	Freeport TX-9	4,400	REDUCED	26 Nov 24	90%	1.21	93%	20.49
Equistar	Channahon OP-1	1,920	REDUCED	8 Oct 24	85%	0.78	86%	19.59
	Channahon OP-2	1,920	NORMAL	26 Nov 24	100%	0.00	96%	5.27
	Corpus Christi Olefins Plant	1,700	NORMAL	9 Nov 24	100%	0.00	98%	2.48
Exxon	La Porte GC-1	2,540	NORMAL	> 6 months	100%	0.00	100%	0.00
	Baytown BOP	2,550	REDUCED	20 Oct 24	83%	1.16	83%	30.27
	Baytown BOP-X	2,200	NORMAL	4 Sep 24	100%	0.00	100%	0.00
	Baytown BOP-XX	3,300	NORMAL	2 Nov 24	100%	0.00	100%	1.13
	Beaumont USC 1	0,900	NORMAL	13 Sep 24	100%	0.00	100%	0.00
	Beaumont USC 2	0,900	NORMAL	> 6 months	100%	0.00	100%	0.00
Formosa	Point Comfort Olefins 1	1,500	NORMAL	26 Oct 24	100%	0.00	100%	0.00
	Point Comfort Olefins 2	1,800	REDUCED	20 Nov 24	91%	0.45	88%	14.79
	Point Comfort Olefins 3	3,360	NORMAL	15 Nov 24	100%	0.00	98%	4.88
GGV	Portland Cracker 1	3,968	REDUCED	26 Nov 24	88%	1.36	89%	9.51
INEOS	Chocolata Bayou Olefins 1	2,050	NORMAL	4 Nov 24	100%	0.00	88%	16.85
	Chocolata Bayou Olefins 2	2,125	NORMAL	> 6 months	100%	0.00	100%	0.00
Molva	Port Arthur LDU	1,350	NORMAL	7 Aug 24	100%	0.00	100%	0.00
CityMechchem	Higley Cracker 1	1,200	NORMAL	24 Nov 24	100%	0.00	98%	1.67
Texas total		67,720			96%	5.63	96%	170.85
Exxon	Baton Rouge ECLA-W	1,075	NORMAL	> 6 months	100%	0.00	100%	0.00
	Baton Rouge OLA-2X	1,075	REDUCED	23 Nov 24	85%	0.42	81%	14.73
LACC	Lake Charles Cracker 1	2,000	NORMAL	6 Nov 24	100%	0.00	97%	4.57
Shell	Norco GC-1	1,400	NORMAL	17 Jul 24	100%	0.00	100%	0.00
Statch	Plaquemine PFD-1	1,100	NORMAL	15 Nov 24	100%	0.00	98%	1.73
Westlake	Lake Charles Peto 1	1,200	NORMAL	8 Oct 24	100%	0.00	100%	0.00
	Lake Charles Peto 2	1,640	NORMAL	24 Nov 24	100%	0.00	89%	12.84
Louisiana total		9,492			98%	0.42	95%	33.86
Gulf Coast total		67,212			97%	6.05	96%	204.70

Designed for you

Traders

We are the only company to offer real-time insight into feedstock impacts and ethylene cracker operation at the furnace level. Use our updates to identify strategic opportunities to capture price arbitrage from variations in the market created by utilisation changes at crackers and feedstock consumption estimates.

Analysts

Augment your models with detailed, real-time information from our team of analysts. Also understand how changes in utilisation and outages affect short and medium-term supply and demand balances.

Producers

Be in the know of what NGL feedstocks are being impacted in real-time and how changes in demand may affect production pricing.

Related products

You might also be interested in:

- [NGLs Monthly Supply & Demand](#)

Understand the supply and demand fundamentals for US NGLs with monthly outlooks for ethane, propane and butane.

- [Canadian NGLs Production Forecast](#)

Improve your supply and demand models and confirm in-house analysis with our detailed five-year forecast.

- [Fractionator Monitoring Service](#)

Monitor the real-time operational status of Mont Belvieu fractionators to stay close to disruptions and expansions at the Gulf's most critical NGL fractionation hub

- [Ethylene Cracking Monitoring Alerts](#)

Real-time data and alerts on feedstock and ethylene markets.

- [Weekly Propane Review](#)

Real-time data and alerts on feedstock and ethylene markets.



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